Energy Materials

- 1. Experimental section
- 21 1.1 Material characterization
- The crystallographic properties of samples and ex-situ XRD measurements were
- 23 analyzed by X-ray powder diffraction (Empyrean) with Cu K α radiation (λ =1.5406 Å)
- from 5° to 90°. For the ex-situ XRD experiment, cells were charged at 0.2 C for
- 25 different cycles, and then disassembled. The NaCr_xNi_{1-x}O₂ electrodes were rinsed with
- dimethyl carbonate (DMC) in the glove box before the XRD experiment. The
- morphology and size of the samples were determined by a scanning electron
- microscope (SEM, Nova Nano SEM 450). Transmission electron microscopy (TEM,
- Tecnai G2 F30 S-TWIN) and were performed to study the microstructures of the
- samples. The elemental ratio is confirmed by inductively coupled plasma
- spectroscopy (ICP, Agilent ICPOES730). The degree of oxidation in the synthesized
- samples was studied by X-ray photoelectron spectroscopy (XPS, Thermo ESCALAB
- 250Xi).

1.2 Electrochemical characterization

- The working electrode or the cathode was prepared by mixing the active material
- (80%), Super P (10%), and polyvinylidene fluoride (PVDF) in N-methyl-pyrrolidone
- (NMP) (10%) solvent to form a uniform slurry. This slurry was then coated onto a
- carbon-covered aluminum foil and vacuum dried at 120 °C for 12 h to eliminate
- residual moisture. Electrochemical properties tests were carried out with CR2023 coin
- 40 half-cells comprised of the NaCr_xNi_{1-x}O₂ cathode and a sodium metal anode with 1 M
- 41 NaPF₆ in EC: DMC=1:1 Vol% and glass-fiber separators (GF/D). The active mass
- 42 loading was 2.3–2.7 mg cm². Electrochemical performance tests were conducted at
- 25 °C using a Land BTI-10 battery testing system. Galvanostatic cycling was carried
- out between 2.0 and 3.6 V. An electrochemical working station (CHI 660D model)
- was employed to carry out cyclic voltammetry experiments at a scanning rate of
- 46 0.1 mV s⁻¹ between 2.0 and 3.6 V.

 The galvanostatic intermittent titration technique test was performed to investigate the diffusion coefficient of materials. The batteries were charged at a current density of 20 49 mA g^{-1} for 15 minutes, followed by open circuit relaxation for 1 hour. The detailed calculation is shown as follows:

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D_{Na^+} = \frac{4}{\pi \tau} \left(\frac{mV_m}{MA}\right)^2 \left(\frac{\Delta E_s}{\Delta E_\tau}\right)^2
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79 **Supplementary Figure 1.** XRD patterns of synthesized samples and the magnified

80 diffraction peaks for the (003) and the (104) planes.

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83 **Supplementary Figure 2.** Rietveld refinement for XRD patterns of (A) the NCO and 84 (B) the NCNO-0.05 samples, including those for experimental observation and 85 theoretical calculation as well as the difference between them to indicate the reliability 86 factors. The XRD patterns of NaCrO₂ can be referred to JCPDS Card No. 88-0720. 87

Supplementary Figure 3. Particles size distribution of (A) NCO and (B) NCNO-0.05.

Supplementary Figure 4. STEM image and the energy dispersive spectroscopy

mapping images of the layered NCNO-0.05 sample.

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103 **Supplementary Figure 5.** HRTEM images for (A) NCO and (B) NCNO-0.05.

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107 **Supplementary Figure 6.** The XPS spectra of O 1s in samples.

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113 **Supplementary Figure 7.** The ex-situ XPS spectra of NCNO-0.05 when charged to

114 3.6 V (vs. Na⁺/Na) (A) Cr 2p (B) Ni 2p.

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118 samples. (B) The capacity differential curves of NCO and NCNO-0.05.

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126 **Supplementary Figure 9.** (A) The charge/discharge profiles of CR2032 type coin 127 cells assembled with the prepared the NCNO-0.03 and NCNO-0.07 samples as the 128 working electrode and Na foils as the counter electrode. The discharge rate is 0.2 C. 129 (B) The rate behaviors of CR2032 type coin cells. (C) The cycling performances of 130 CR2032 type coin cells at a rate of 10 C.

133 **Supplementary Figure 10.** The air stability of the NCO and NCNO-0.05 samples.

135 **Supplementary Figure 11.** GITT curves in (A) NCO and (B) NCNO-0.05 at the

136 initial charging-discharging process and a partially enlarged version of the GITT

137 profile (the inset).

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141 **Supplementary Figure 12.** XRD patterns of the (A) NCO and (B) NCNO after

142 different cycles.

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145 **Table S1**. Rietveld refinement results of the XRD data of (a) NCO, and (b) NCNO-

146 0.05 powders.

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150 **Table S2**. EDS results of NCNO-0.05

164 **Table S4.** Comparison of electrochemical properties of NaCrO₂ substituted by

- 165 different elements.
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169 **References**

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