

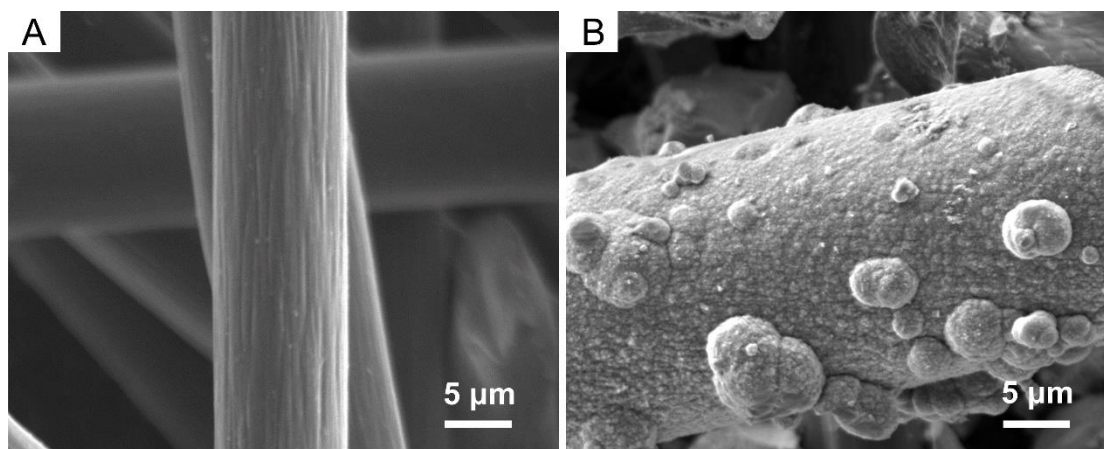
Supplementary Material

Promoting the reversibility of electrolytic MnO₂-Zn battery with high areal capacity by VOSO₄ mediator

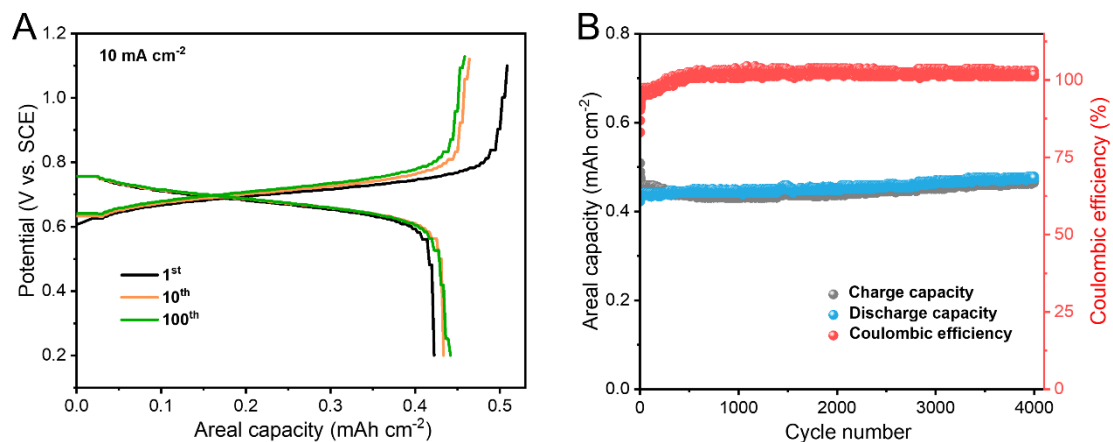
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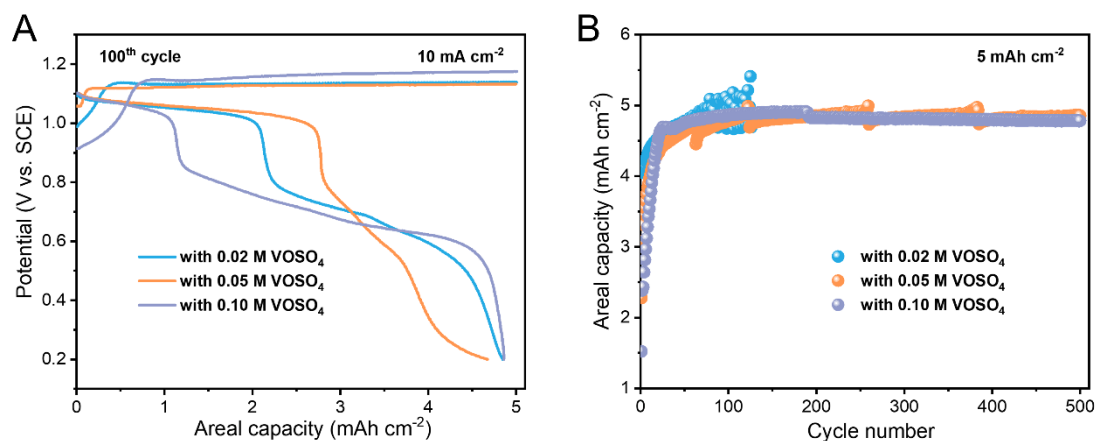
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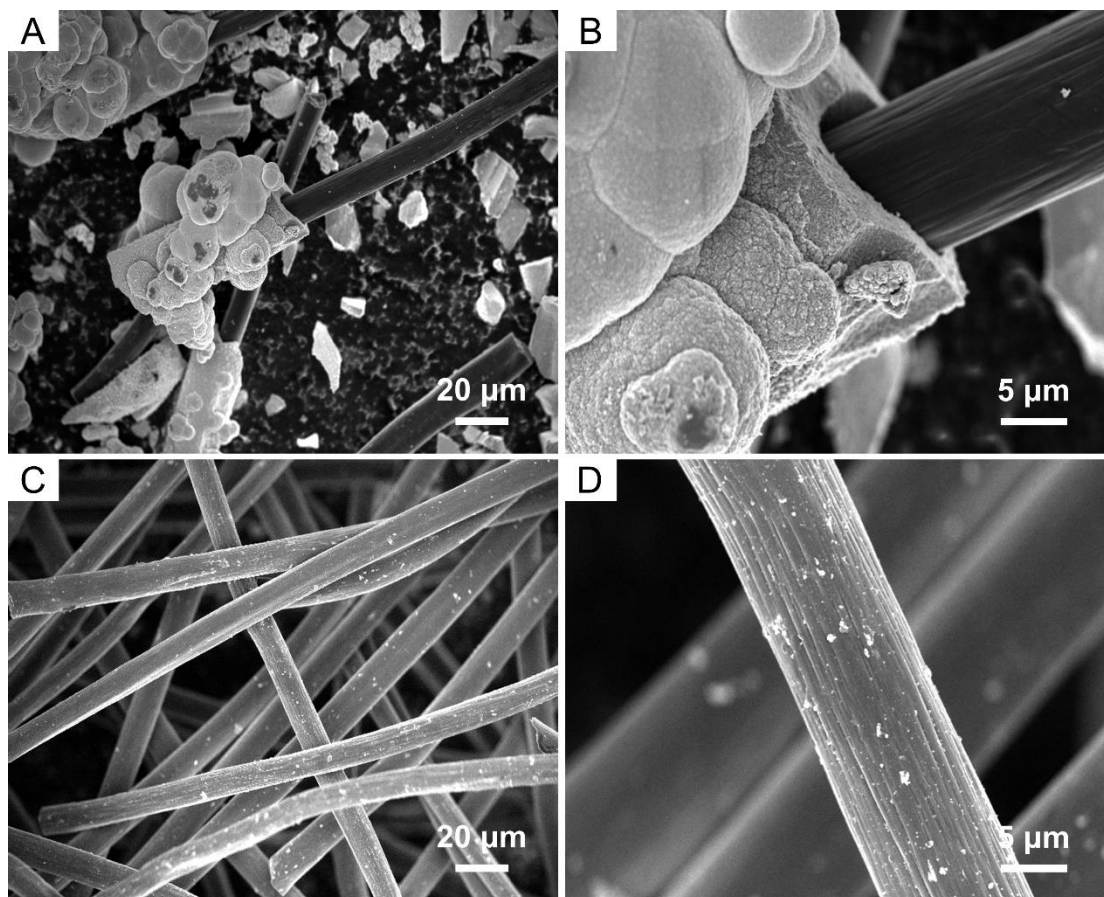
Supplementary Figure 1. The SEM images of (A) the pure carbon felt and (B) the carbon felt electrode after 30 cycles in E-Mn at 5 mAh cm⁻² and 10 mA cm⁻².



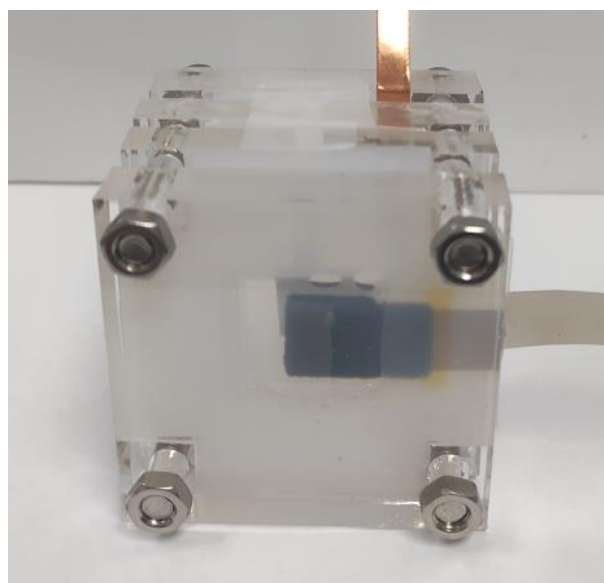
Supplementary Figure 2. (A) Charge-discharge curves and (B) cycling performance of E-VO at 10 mA cm^{-2} .



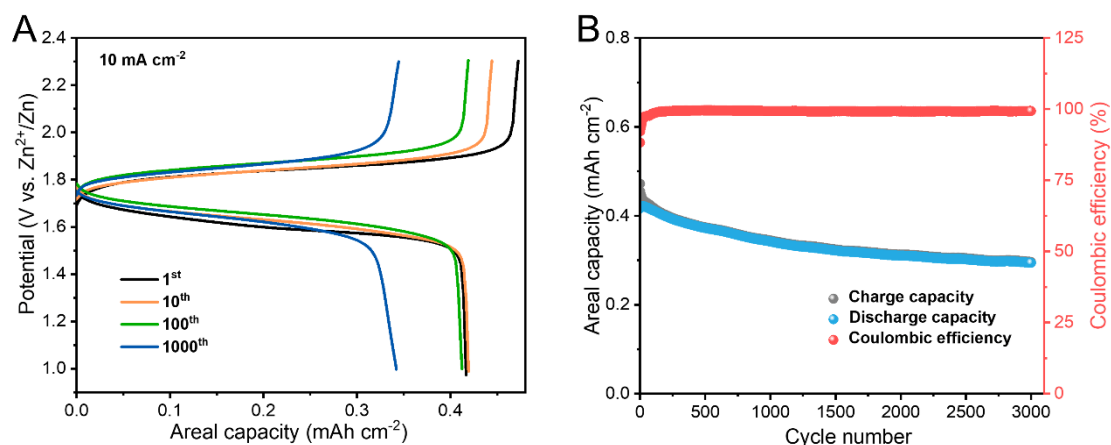
Supplementary Figure 3. (A) Charge/discharge curves and (B) cycling performance of E-Mn with different VOSO_4 at 10 mA cm^{-2} .



Supplementary Figure 4. SEM images of the carbon felt tested in (A, B) E-Mn and (C, D) E-MnVO after 200 cycles of charge/discharge at 5 mAh cm^{-2} and 10 mA cm^{-2} .

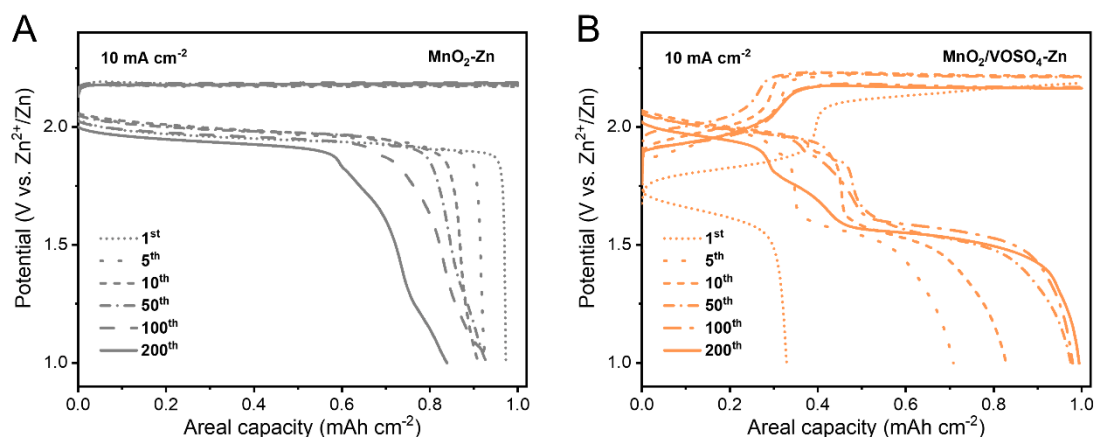


Supplementary Figure 5. Photo of the two-electrode configuration adopted for the test of the $\text{MnO}_2\text{-Zn}$, $\text{VOSO}_4\text{-Zn}$, and $\text{MnO}_2/\text{VOSO}_4\text{-Zn}$ batteries.

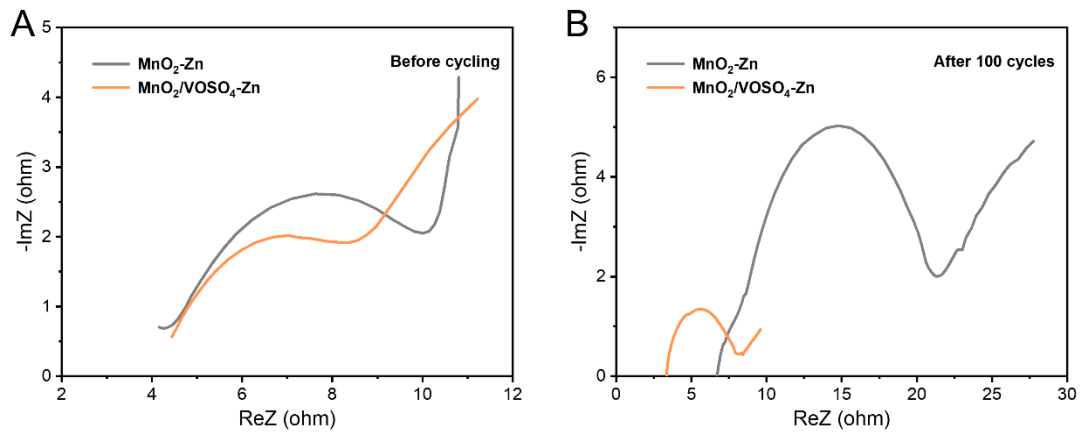


Supplementary Figure 6. (A) Charge/discharge curves and (B) cycling performance of the VOSO₄-Zn battery at 10 mA cm⁻².

To quantify the capacity contribution of VOSO₄ in the MnO₂/VOSO₄-Zn battery, the galvanostatic charge/discharge performance of the VOSO₄-Zn battery was tested in the voltage range of 1.0-2.3 V. At 10 mA cm⁻². The VOSO₄-Zn battery displays stable charge/discharge platforms at around 1.84/1.61 V, delivering a charge/discharge capacity of 0.47/0.4 mAh cm⁻² in the initial cycle. The reversible capacity maintains 0.3 mAh cm⁻² after 3000 cycles, displaying good cyclic stability.

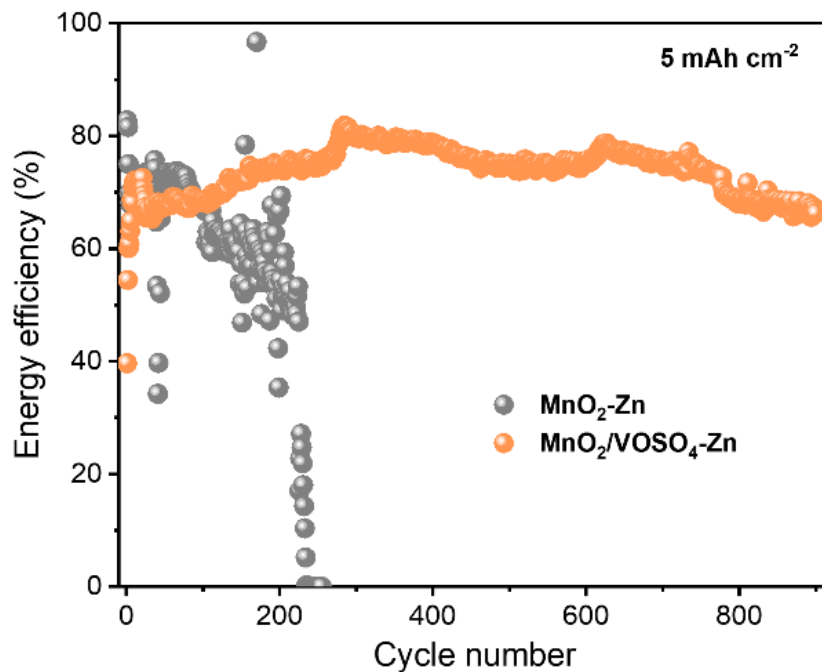


Supplementary Figure 7. Charge/discharge curves of (A) MnO₂-Zn and (B) MnO₂/VOSO₄-Zn batteries at 1 mA cm⁻² and 10 mA cm⁻².

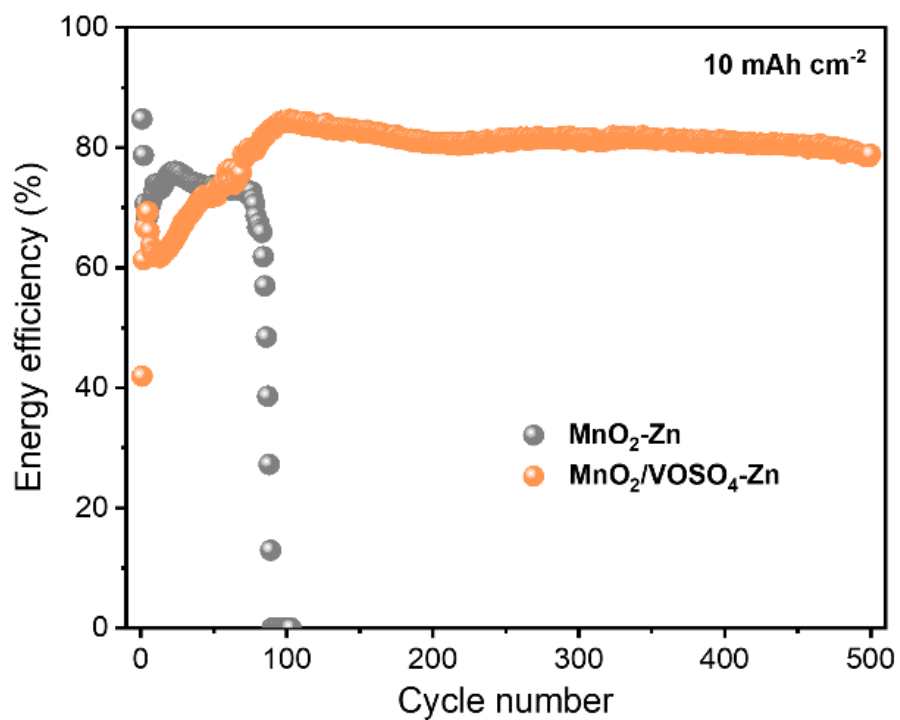


Supplementary Figure 8. Nyquist plots of the MnO₂-Zn and MnO₂/VOSO₄-Zn batteries (A) before cycling and (B) after 100 cycles.

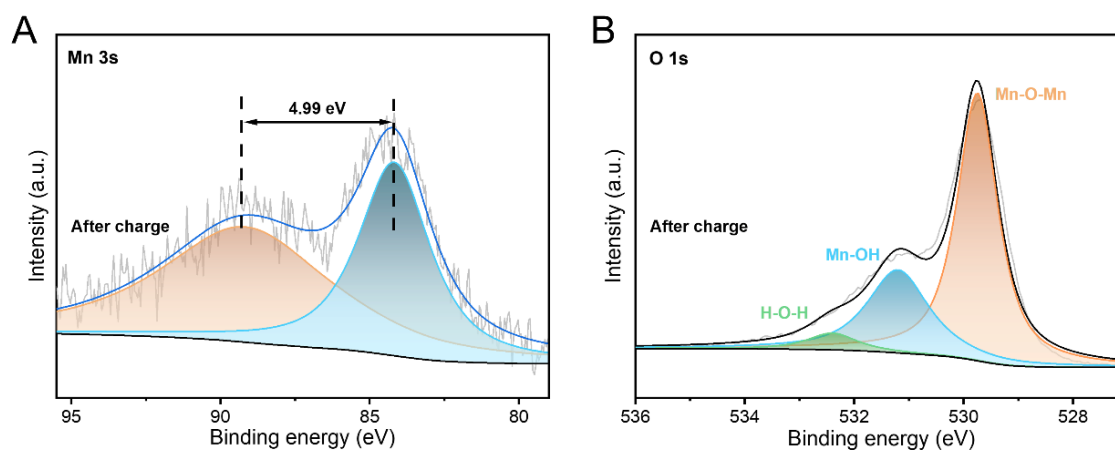
The ohmic resistance (R_s) and charge transfer resistance (R_{ct}) of the MnO₂-Zn battery significantly increase after 100 cycles of charge/discharge, indicating more MnO₂ particles are accumulated on the carbon felt.



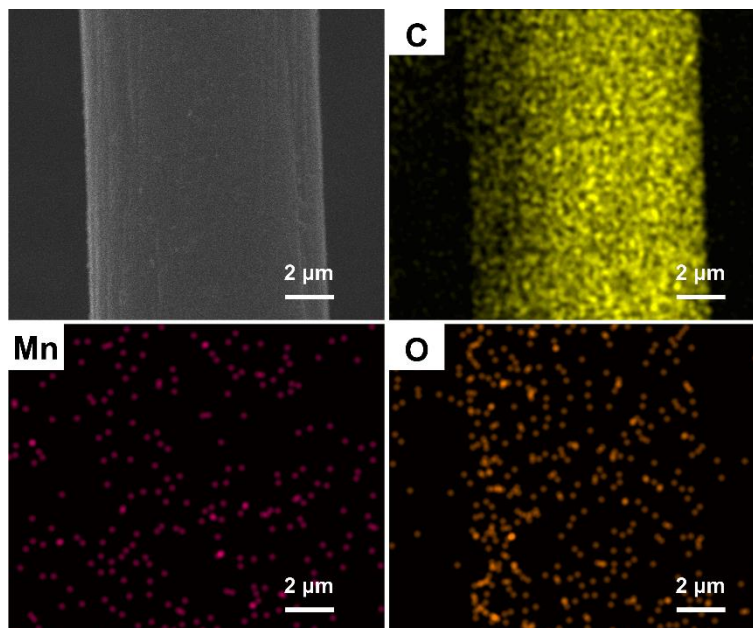
Supplementary Figure 9. Energy efficiency of the MnO₂-Zn and MnO₂/VOSO₄-Zn batteries charged/discharged at 5 mAh cm⁻² and 10 mA cm⁻².



Supplementary Figure 10. Energy efficiency of the $\text{MnO}_2\text{-Zn}$ and $\text{MnO}_2/\text{VOSO}_4\text{-Zn}$ batteries charged/discharged at 10 mAh cm^{-2} and 10 mA cm^{-2} .

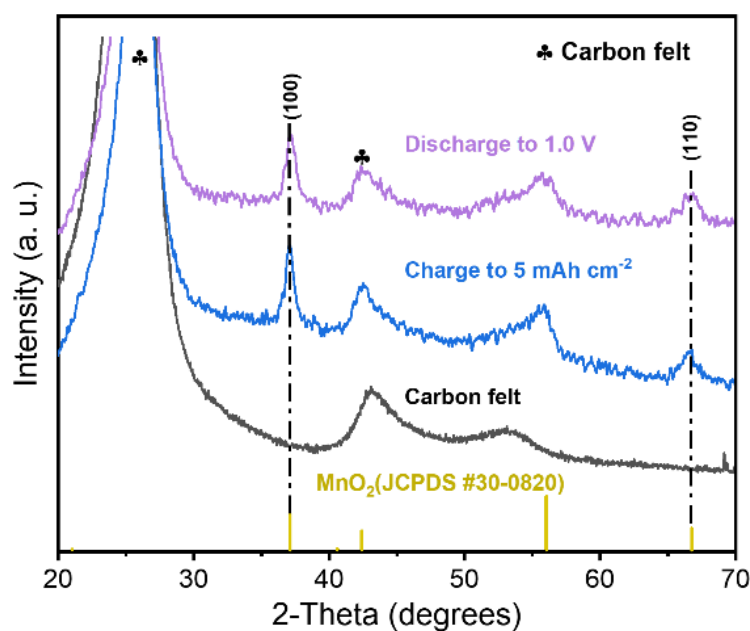


Supplementary Figure 11. (A) Mn 3s and (B) O 1s peaks in the XPS spectrum of the cathode from the $\text{MnO}_2\text{-Zn}$ battery after the 20th charging.

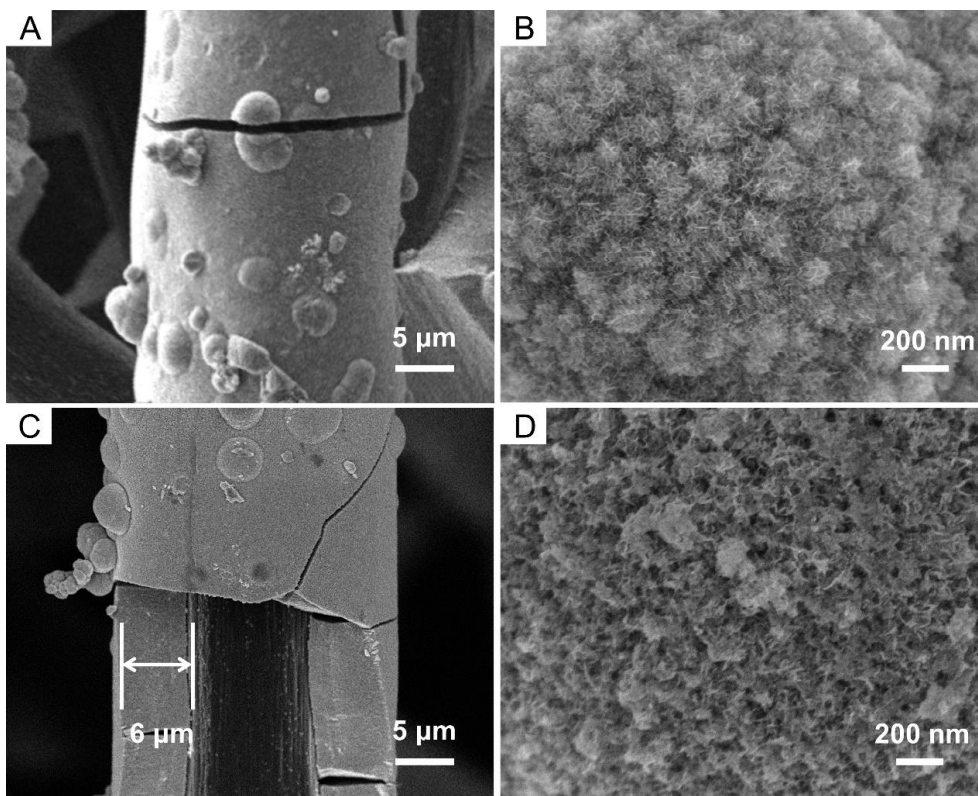


Supplementary Figure 12. EDS elemental mapping of the carbon felt in the $\text{MnO}_2/\text{VOSO}_4\text{-Zn}$ battery after the 20th discharge process.

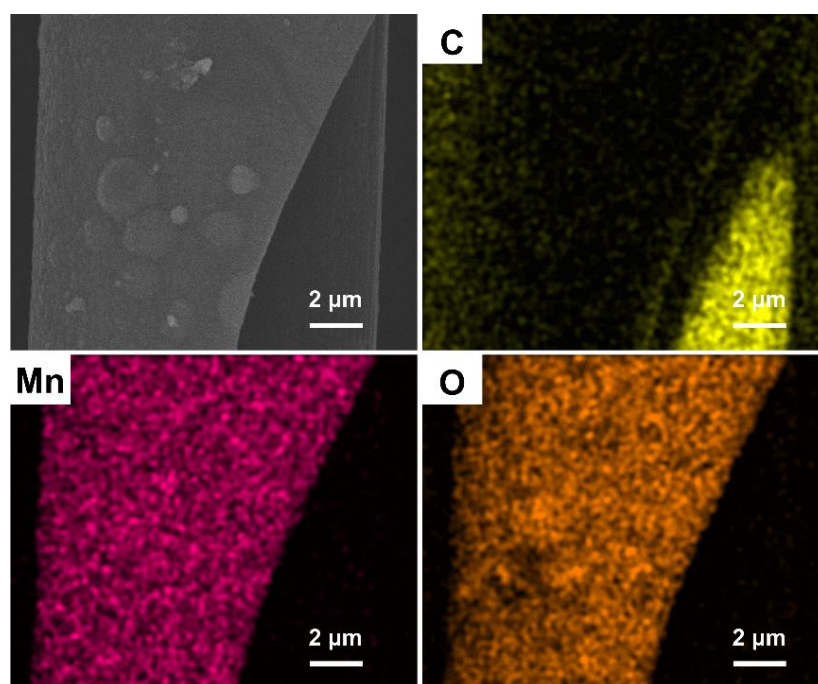
The surface of the carbon felt from the $\text{MnO}_2/\text{VOSO}_4\text{-Zn}$ battery is similar to the pristine state. And the signal of Mn is very weak and spreads through the whole image, suggesting the residual of MnO_2 is very low and the signal is probably related with noise.



Supplementary Figure 13. XRD patterns of the cathode from the $\text{MnO}_2\text{-Zn}$ battery after the 20th charging and discharging at 5 mA h cm^{-2} and 10 mA h cm^{-2} .

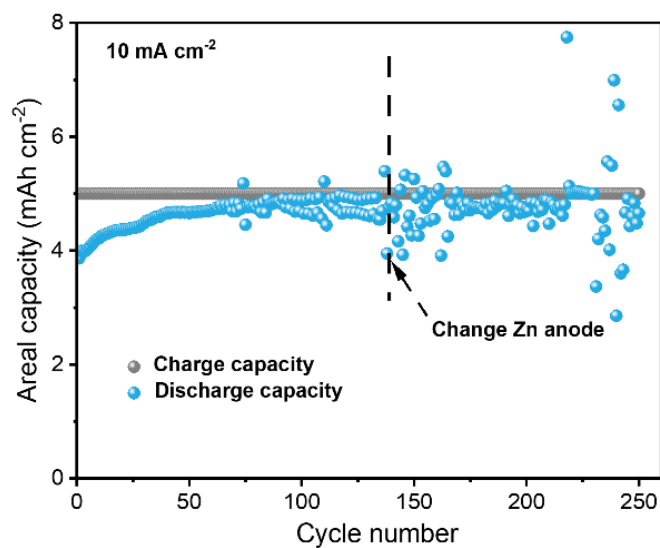


Supplementary Figure 14. SEM images of the cathode from the MnO₂-Zn battery after the 20th (A, B) charging and (C, D) discharging at 5 mAh cm⁻² and 10 mA cm⁻².

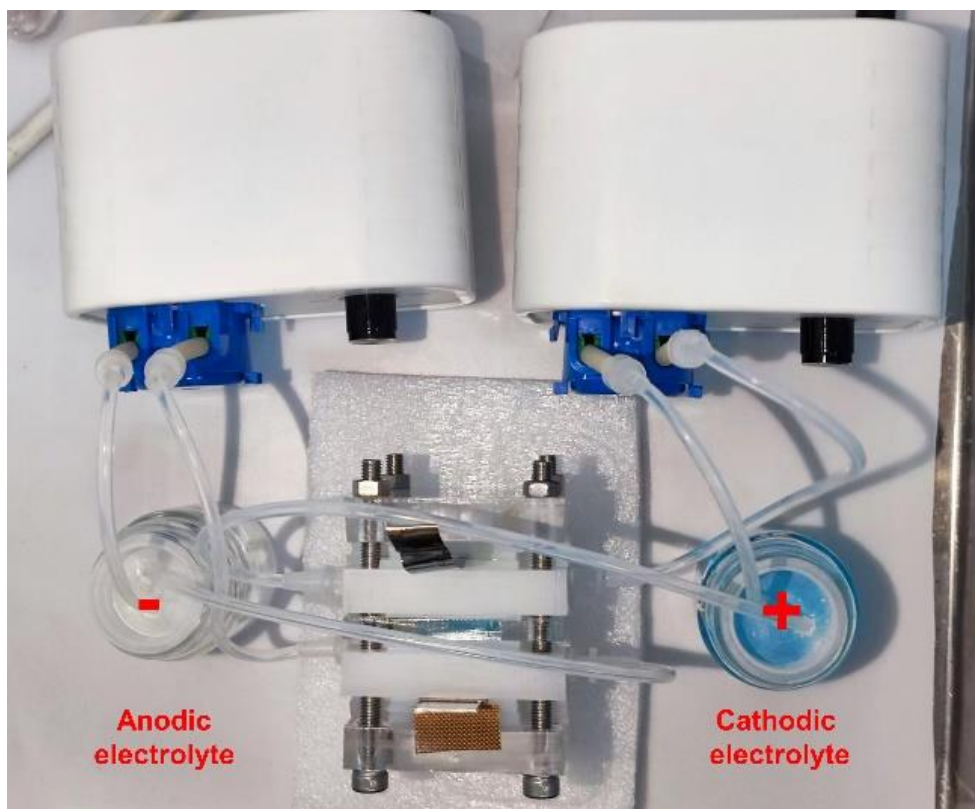


Supplementary Figure 15. EDS elemental mapping of the carbon felt in the MnO₂-Zn battery after the 20th discharge process.

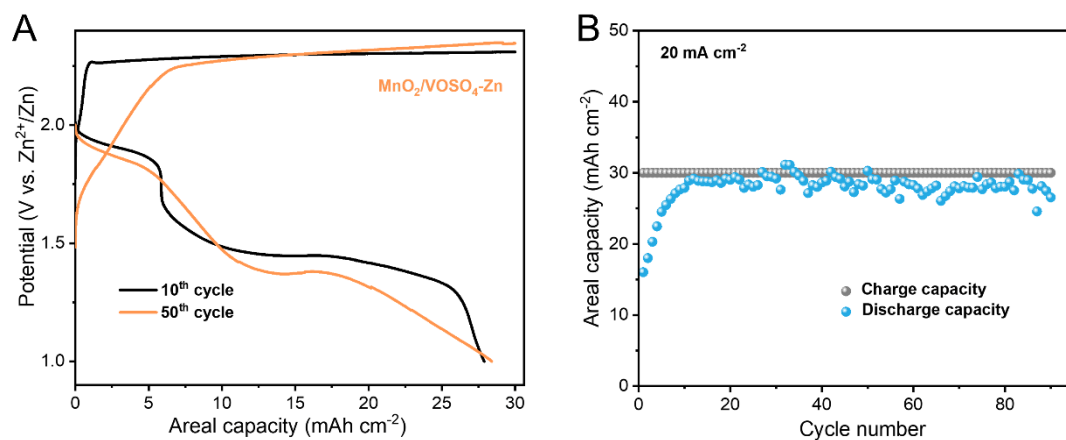
A coating layer can be observed on the carbon felt from the MnO_2 -Zn battery, and intensive signals of Mn and O can be detected on the coating, indicating the composition of the coating is MnO_2 .



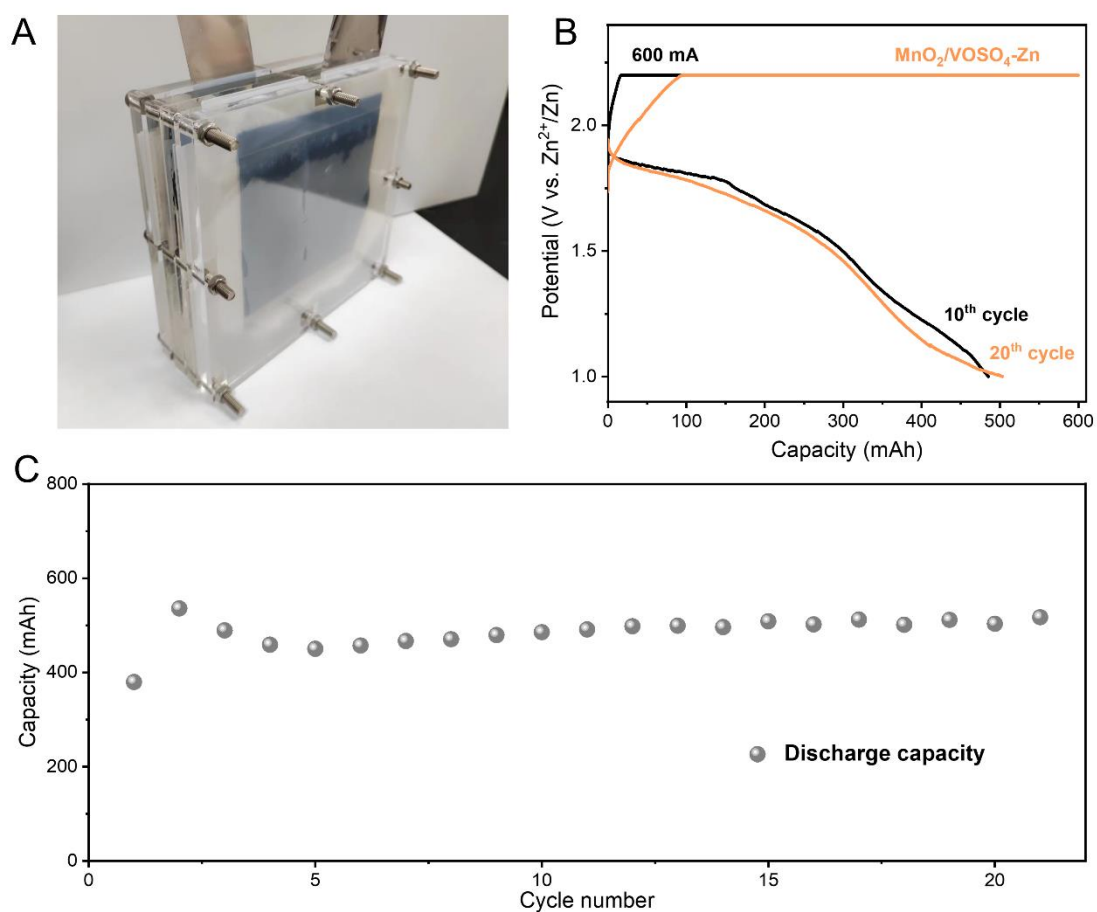
Supplementary Figure 16. Cyclic performance of the MnO_2 -Zn battery tested before and after changing zinc foil at 5 mAh cm⁻² and 10 mA cm⁻².



Supplementary Figure 17. Optical image of $\text{MnO}_2/\text{VOSO}_4$ -Zn flow battery.



Supplementary Figure 18. (A) Charge/discharge voltage profiles and (B) cycling performance of the $\text{MnO}_2/\text{VOSO}_4\text{-Zn}$ flow battery tested at 30 mAh cm^{-2} and 20 mA cm^{-2} .



Supplementary Figure 19. (A) Optical picture, (B) charge/discharge profiles, and (C) cycling performance of the scale-up $\text{MnO}_2/\text{VOSO}_4\text{-Zn}$ battery tested at 600 mAh and 600 mA cm^{-2} .

Supplementary Table 1. Electrochemical performance of the reported MnO₂-Zn batteries.

Strategy	Charge capacity (mAh cm ⁻²)	Average coulombic efficiency (%)	Cycles	Ref.
VOSO₄ mediator	5	98	900	This work
	10	97	500	
	20 (flow battery)	97	300	
Bromine mediator	6.67	93	600	[1]
Iodide mediator	2.5	100	400	[2]
MOFs as the electrodeposition surface	0.17	100	1000	[3]
Acid-alkaline dual electrolyte	0.5	98.4	1500	[4]
Regulation of sulfuric acid	2	96	1800	[5]
Amino acid additives	2 (flow battery)	-	1000	[6]
Acetate anion chemistry	2	98	200	[7]
High-concentration dual- complex electrolyte	10	96	200	[8]
Al ³⁺ Addition	2	100	2000	[9]
Salt bridge gel electrolyte	1.35	94.8	350	[10]
Electrolyte-decoupling	-	96	200 h (500 mA g ⁻¹)	[11]
Ni ²⁺ catalyst	1	99.9	450	[12]
Proton-trapping agent	1	96	1000	[13]
Phosphate proton reservoir	0.99	99	3000	[14]
PH-Buffer	0.8	99.6	2000	[15]

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